

# **Duke Energy Green Source** Advantage (GSA) Program

New Developments and Updates

City of Charlotte



# **M** PURPOSE

- 1. Provide an update on City of Charlotte's participation in Duke Energy's Green Source Advantage Program
- 2. Share the proposed increase in product charge requested by the solar developer and the resulting costs to the City of Charlotte to remain in the program
- 3. Receive Council feedback on path forward



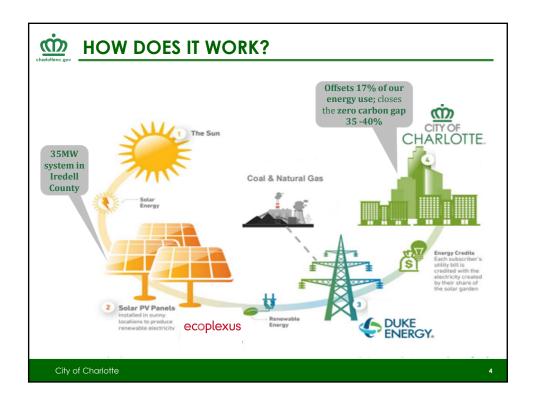
## **REMINDER GSA - WHAT IS IT?**

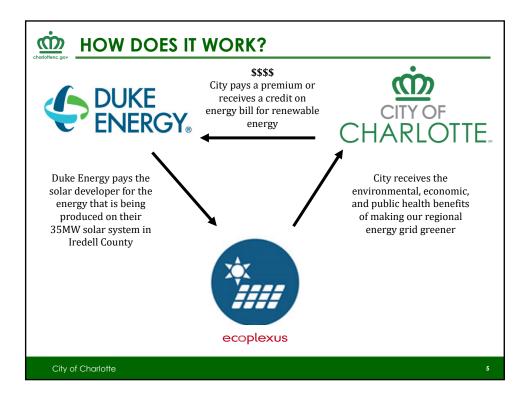
- Duke Energy's renewable energy program for large North Carolina customers who want to support the development of renewable resources and lower their carbon emissions
- Large customers select and negotiate all price terms directly with a solar developer, including the purchase of renewable energy certificates generated by that facility



City of Charlotte

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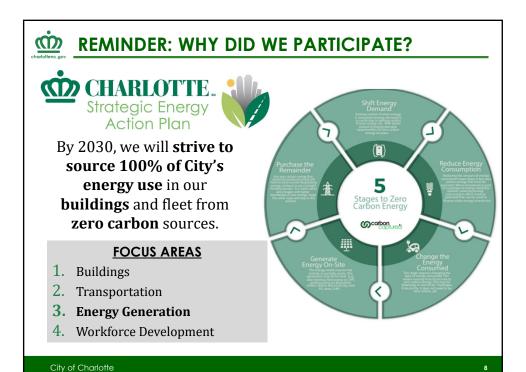
## WHAT HAS OCCURRED

- On Feb 24, 2020, the City entered into the GSA agreement
- Based on the terms, economic analysis demonstrated an average savings over the 20-year term of \$100,000/year
- Duke Energy, has granted several extensions on the project; new completion date is November 2023
- The solar developer notified the City that due to **macroeconomic** factors they will need to amend the agreement to raise their product charge~25% or default on the agreement
  - Factors include: inflation, interest rate hikes, commodity prices, supply chain delays and constraints
  - Pending a revised agreement, Ecoplexus will sell the project to Pine Gate Renewables, a NC solar developer
  - Staff and third-party modeler have worked to assess the impact of this price increase



# **W** UPDATED BUSINESS CASE

- Independent consultant analysis assessed:
  - ✓ Assumptions on Duke Energy's avoided cost rates over the 20-year contract term
  - ✓ Aggregate bill premiums and credits impacted under the new product charge and cost projections
- The GSA project now yields an average **annual premium of ~\$750K** (\$375k general fund, and \$375k enterprise fund)
  - ✓ For context, that is between **2-3 percent of our annual** electricity spend, which totaled \$28.5M last year
  - ✓ The product charge is in the range of several responses to our initial RFP and is in line market today





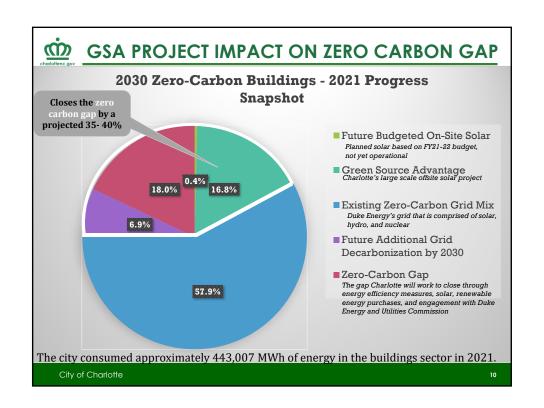
## LEVERS TO PULL TO REACH 2030 TARGET

- 1. Energy Efficiency
- 2. Onsite Renewable Energy
- 3. Cleaner Grid Mix
- 4. Large Scale Offsite Renewable Energy or Renewable Energy Credits



#### **Comparison and Scale**

- The last 15 on-site solar projects have a total capacity of 1.25 MW, or 3.5% of the GSA project capacity, and collectively cost \$3.7 million to construct.
- They produce enough electricity to power 246 homes and reduce carbon emissions an amount equivalent to taking 273 gas vehicles off the road.
- The GSA 35 MW system will produce enough electricity to power 10,000 homes annually
  and reduce carbon emissions by an amount equivalent to removing 12,000 passenger
  vehicles from the road.



Options	Pros	Cons
Amend the GSA Agreement *Council Action to Allow City Manager to Amend GSA Agreement	Allows City to maintain progress toward SEAP goal     Ensures proximity to Charlotte of solar farm and health and environmental benefits associated     New solar developer based in North Carolina	Net premiums will exceed net credits over the 20-year term
Do Nothing – Developer Defaults on Agreement	City may be able to test the market and confirm the City is getting lowest possible cost when new programs are available	Forgo existing available opportunity to achieve carbon reductions at a level that keeps us moving towards 2030 goal     Future program details and timing uncertain; may not be able to replace program     Cost escalations are commonplace in current economic environment, so may not achieve price reductions





## **ADDITIONAL INFORMATION**



## **HOW DOES IT WORK?**

#### **GSA Bill Structure**

Standard Duke Energy Bill: kWh electricity consumption over service period  $\boldsymbol{X}$  electricity rate

- ullet GSA Product Charge: renewable energy production over service period X **PPA rate**
- GSA Bill Credit: offsite RE production over service period X **Duke's AVOIDED COST RATE**

#### **= Total Bill Amount**

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